

CONSUMERS GAS COMPANY
ANNUAL REVENUE RECAP

1995													
<u>RESIDENTIAL</u>	<u>PGA</u>	<u>ENERGY</u>	<u>NET</u>	<u>OTHER INCOME</u>				<u>OTHER</u>	<u>COMMERICAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>INDUSTRIAL</u>	<u>TOTAL</u>
	<u>REVENUE</u>	<u>ASST.</u>	<u>PGA</u>	<u>SERV.CALLS</u>	<u>RECONNT</u>	<u>MISC.</u>	<u>LATE FEES</u>	<u>REVENUE</u>		<u>ASST.</u>	<u>PGA</u>		<u>REVENUE</u>
JAN	\$431,673.69	\$0.00	\$431,673.69	\$988.17	\$147.00	\$39.00	\$503.02	\$1,677.19	\$149,415.14		\$149,415.14	\$105,596.19	\$688,362.21
FEB	369,530.83	0.00	369,530.83	51.95		110.00	962.39	1,355.34	129,305.62		129,305.62	94,697.52	594,889.31
MAR	208,560.73	0.00	208,560.73	153.02	210.00	80.00	1,066.58	1,509.60	63,917.63		63,917.63	49,930.10	323,918.06
APRIL	165,408.16	0.00	165,408.16	178.29	231.00	30.00	527.39	966.68	42,612.52		42,612.52	25,792.85	234,778.21
MAY	82,629.69	0.00	82,629.69	0.00	168.00	100.00	375.34	643.34	19,807.71		19,807.71	10,911.15	113,991.89
JUNE	62,737.99	0.00	62,737.99	1,523.64	210.00	130.00	204.63	2,088.27	15,663.18		15,663.18	6,014.51	86,483.95
JULY	64,133.90	0.00	64,133.90	246.85	231.00	150.00	132.85	760.70	17,271.91		17,271.91	4,725.36	86,891.87
AUG	59,095.52	0.00	59,095.52	58.22	189.00	50.00	134.18	431.40	18,690.77		18,690.77	7,218.11	85,435.80
SEPT	69,574.98	0.00	69,574.98	99.54	294.00	90.00	128.30	611.84	27,213.27		27,213.27	34,239.26	131,639.35
OCT	112,676.74	0.00	112,676.74	182.69	357.00	50.00	135.00	724.69	30,283.60		30,283.60	50,441.29	194,326.32
NOV	261,996.88	0.00	261,996.88	205.36	189.00	20.00	244.81	658.97	81,464.86		81,464.86	106,136.96	450,257.67
DEC	328,173.16	0.00	328,173.16	193.17	140.18	80.00	724.80	1,138.13	110,956.17		110,956.17	124,704.66	594,972.12
TOTAL	\$2,216,390.27		\$2,216,390.27	\$3,880.90	\$2,697.16	\$928.00	\$6,139.08	\$12,646.16	\$706,602.38		\$706,602.38	\$620,407.96	\$3,665,946.76
1996													
<u>RESIDENTIAL</u>	<u>PGA</u>	<u>ENERGY</u>	<u>NET</u>	<u>OTHER INCOME</u>				<u>OTHER</u>	<u>COMMERICAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>INDUSTRIAL</u>	<u>TOTAL</u>
	<u>REVENUE</u>	<u>ASST.</u>	<u>PGA</u>	<u>SERV.CALLS</u>	<u>RECONNT</u>	<u>MISC.</u>	<u>LATE FEES</u>	<u>REVENUE</u>		<u>ASST.</u>	<u>PGA</u>		<u>REVENUE</u>
JAN	\$599,824.89		\$599,824.89	\$15.00	\$84.00	\$110.00	\$763.58	\$972.59	\$212,409.25	\$0.00	\$212,409.25	\$237,808.22	\$1,051,014.95
FEB	360,414.33		360,414.33	200.34	168.00	101.00	1447.5	11,915.84	125,863.34	0	125,863.34	143,425.13	841,818.64
MAR	462,657.69		462,657.69	471.25	84.00	150.00	968.19	1,673.44	156,519.52	0	156,519.52	107,542.36	728,393.01
APRIL	274,690.21		274,690.21	10.00	378.00	180.00	1,261.65	1,829.65	79,963.01	0	79,963.01	57,742.55	414,225.42
MAY	112,391.28		112,391.28	15.00	126.00	140.00	679.43	960.43	29,845.48	0	29,845.48	21,379.38	164,576.57
JUNE	80,188.73		80,188.73	258.03	189.00	140.00	249.80	836.83	22,724.34	0	22,724.34	59,927.64	163,677.54
JULY	82,507.54		82,507.54	503.74	126.00	80.00	193.52	883.26	24,265.75	0	24,265.75	26,894.13	134,550.68
AUG	79,282.10		79,282.10	93.72	84.00	100.00	213.06	490.78	36,597.66	0	36,597.66	38,720.27	155,090.81
SEPT	83,385.20		83,385.20	562.00	268.00	50.00	204.26	1,084.26	58,772.94	0	58,772.94	18,566.24	161,808.64
OCT	136,466.60		136,466.60	15.00	210.00	48.75	182.02	455.77	65,111.79	0	65,111.79	27,116.26	229,150.42
NOV	334,614.56		334,614.56	166.25	83.00	70.00	287.83	587.08	126,654.78	0	126,654.78	63,567.32	525,423.74
DEC	373,699.66		373,699.66	10.00	42.00	30.00	837.18	919.18	128,359.08	0	128,359.08	106,007.16	606,965.08
TOTAL	\$2,980,122.79	\$0.00	\$2,980,122.79	\$2,320.33	\$1,822.00	\$11,178.75	\$7,288.03	\$22,609.11	\$1,067,086.94	\$0.00	\$1,067,086.94	\$908,696.66	\$4,978,616.60
1997													
<u>RESIDENTIAL</u>	<u>PGA</u>	<u>ENERGY</u>	<u>NET</u>	<u>OTHER INCOME</u>				<u>OTHER</u>	<u>COMMERICAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>INDUSTRIAL</u>	<u>TOTAL</u>
	<u>REVENUE</u>	<u>ASST.</u>	<u>PGA</u>	<u>SERV.CALLS</u>	<u>RECONNT</u>	<u>MISC.</u>	<u>LATE FEES</u>	<u>REVENUE</u>		<u>ASST.</u>	<u>PGA</u>		<u>REVENUE</u>
JAN	\$542,488.02		\$542,488.02	\$101.82	\$105.00	\$90.00	\$1,073.37	\$1,370.19	\$194,863.12		\$194,863.12	\$179,628.75	\$918,350.08
FEB	397,752.70		397,752.70	278.41	126.00	60.00	1490.11	1,954.52	137,229.31		137,229.31	83,515.58	620,452.11
MAR	261,812.54		261,812.54	55.00	273.00	160.65	1,142.61	1,631.26	80,247.20		80,247.20	50,901.45	394,592.45
APRIL	188,854.18		188,854.18	15.00	252.00	110.00	647.83	1,024.83	52,802.90		52,802.90	70,738.11	313,420.02
MAY	112,744.21		112,744.21	722.72	357.00	110.00	489.87	1,679.59	27,470.92		27,470.92	21,633.55	163,528.27
JUNE	90,523.24		90,523.24	20.00	105.00	50.00	245.25	420.25	26,031.54		26,031.54	26,404.64	143,379.67
JULY	74,691.72		74,691.72	349.00	231.00	30.00	211.39	821.39	22,165.89		22,165.89	13,117.07	110,796.07
AUG	70,288.16		70,288.16	216.45	189.00	39.69	183.08	628.22	20,368.93		20,368.93	15,090.61	106,375.92
SEPT	87,118.21		87,118.21	16.06	294.00	80.00	165.43	555.49	60,773.19		60,773.19	17,755.69	166,202.58
OCT	160,547.17		160,547.17	131.06	336.00	40.00	195.66	702.72	62,185.90		62,185.90	87,256.26	310,692.05
NOV	377,991.25		377,991.25	1,264.44	84.00	80.00	368.77	1,797.21	124,350.19		124,350.19	156,714.39	660,853.04
DEC	431,731.05		431,731.05	330.12	63.00	80.00	855.95	1,329.07	148,272.99		148,272.99	98,738.52	680,071.63
TOTAL	\$2,796,642.46		\$2,796,642.46	\$3,600.08	\$2,416.00	\$930.34	\$7,069.32	\$13,914.74	\$968,762.08	\$0.00	\$968,762.08	\$821,494.62	\$4,688,713.89

ICC Docket 00-
Section 285.3020
Schedule C-3
WP 285.3020/C-3

page 2 of 2

page 2 of 2

1998															
<u>RESIDENTIAL</u>	<u>PGA</u>	<u>ENERGY</u>	<u>NET</u>	<u>OTHER INCOME</u>				<u>OTHER</u>	<u>COMMERICAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>INDUSTRIAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>TOTAL</u>
	<u>REVENUE</u>	<u>ASST.</u>	<u>PGA</u>	<u>SERV.CALLS</u>	<u>RECONNT</u>	<u>MISC.</u>	<u>LATE FEES</u>	<u>REVENUE</u>		<u>ASST.</u>	<u>PGA</u>		<u>ASST.</u>	<u>PGA</u>	<u>REVENUE</u>
JAN	\$366,820.41	\$2,404.35	\$364,216.06	\$10.00	\$126.00	\$90.00	\$1,142.10	\$1,368.10	\$130,029.63	\$3,087.00	\$126,942.63	\$82,948.20	\$81.00	\$82,867.20	\$575,474.99
FEB	294,618.07	2,411.10	292,206.97	104.22	168.00	40.00	974.32	1,286.54	102,403.95	3,082.50	99,321.45	61,214.78	\$81.00	61,133.78	454,029.74
MAR	239,820.75	2,425.05	237,395.70	147.16	188.00	245.63	731.98	1,313.77	81,532.97	3,073.50	78,459.47	78,149.33	\$81.00	78,068.33	317,227.94
APRIL	136,892.84	2,393.55	134,499.29	16.90	105.00	60.00	638.43	820.33	37,550.69	3,064.50	34,486.19	60,257.67	\$81.00	60,176.67	229,982.48
MAY	109,415.07	2,370.60	107,044.47	0.00	168.00	20.00	347.32	535.32	33,418.86	3,037.50	30,381.36	29,403.88	\$81.00	29,322.88	167,284.03
JUNE	88,440.37	2,356.65	86,083.72	5.00	210.00	30.01	243.11	488.12	28,824.33	3,033.00	25,791.33	31,005.62	\$81.00	30,924.62	143,087.79
JULY	77,549.27	2,338.65	75,210.62	333.55	84.00	20.00	203.65	641.20	24,672.19	3,028.50	21,643.69	29,320.74	\$81.00	29,239.74	128,735.25
AUG	84,367.55	2,319.30	82,048.25	210.60	168.00	50.00	174.62	603.22	33,645.52	3,006.00	30,639.52	31,557.14	\$81.00	31,476.14	144,767.13
SEPT	85,309.84	2,326.50	82,983.34	15.00	231.00	44.25	173.57	463.82	54,365.47	3,055.50	51,309.97	19,878.05	\$81.00	19,797.05	154,554.18
OCT	127,108.90	2,352.15	124,756.75	304.40	252.00	60.00	178.61	795.01	48,910.23	3,015.00	43,895.23	26,810.6	\$81.00	26,729.60	198,176.59
NOV	242,684.12	2,396.25	240,287.87	209.44	231.00	60.00	267.52	767.96	74,976.02	3,055.50	71,922.52	48,028.88	\$81.00	47,947.88	361,126.23
DEC	331,212.62	2,400.75	328,811.87	19.98	105.00	40.30	520.68	685.96	109,717.03	3,042.00	106,675.03	67,284.02	\$81.00	67,203.02	503,375.88
TOTAL	\$2,184,239.81	\$28,494.90	\$2,155,744.91	\$1,378.25	\$2,037.00	\$780.19	\$5,596.91	\$9,789.35	\$767,848.89	\$36,580.50	\$721,268.39	\$563,868.91			\$3,373,822.23

1999															
<u>RESIDENTIAL</u>	<u>PGA</u>	<u>ENERGY</u>	<u>NET</u>	<u>OTHER INCOME</u>				<u>OTHER</u>	<u>COMMERICAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>INDUSTRIAL</u>	<u>ENERGY</u>	<u>NET</u>	<u>TOTAL</u>
	<u>REVENUE</u>	<u>ASST.</u>	<u>PGA</u>	<u>SERV.CALLS</u>	<u>RECONNT</u>	<u>MISC.</u>	<u>LATE FEES</u>	<u>REVENUE</u>		<u>ASST.</u>	<u>PGA</u>		<u>ASST.</u>	<u>PGA</u>	<u>REVENUE</u>
JAN	\$421,221.99	\$2,410.65	\$418,811.34	\$23.39	\$168.00	\$60.00	\$691.05	\$942.44	\$149,655.40	\$3,051.00	\$146,604.40	\$83,403.78	\$81.00	\$83,322.78	\$649,680.96
FEB	318,783.18	2,411.10	314,372.08	15.00	105.00	50.00	949.19	1,119.19	107,034.26	3,080.00	103,974.26	59,485.66	81.00	59,404.66	478,870.19
MAR	250,563.19	2,406.15	248,157.04	13.39	147.00	60.00	727.66	948.05	81,059.37	3,080.00	77,999.37	95,593.23	81.00	95,512.23	422,616.69
APRIL	129,485.25	2,387.25	127,098.00	582.81	147.00	30.00	633.34	1,393.15	36,921.69	3,055.50	33,866.19	57,600.30	81.00	57,519.30	219,878.64
MAY	85,552.59	2,376.00	83,176.59	200.00	126.00	110.00	277.86	713.86	25,864.96	3,015.00	22,849.96	49,656.60	81.00	49,575.60	156,318.01
JUNE	75,719.09	2,357.55	73,361.54	341.06	210.00	20.00	184.28	735.34	23,157.40	2,983.50	20,173.90	29,881.81	81.00	29,780.81	124,051.59
JULY	73,586.70	2,333.25	71,253.45	20.00	197.96	30.00	148.37	398.33	22,004.73	2,961.00	19,043.73	38,444.03	81.00	38,363.03	129,058.54
AUG	78,516.79	2,321.10	74,195.69	-4.48	126.00	10.00	140.37	271.89	31,778.02	2,974.50	28,801.52	35,932.38	81.00	35,851.38	139,120.48
SEPT	80,673.65	2,327.40	78,346.25	162.94	147.00	20.00	151.94	481.88	31,414.97	2,992.50	28,422.47	26,804.46	81.00	26,723.46	134,174.06
OCT	141,496.90	2,374.65	139,122.25	21.75	369.04	40.00	150.32	581.11	39,269.97	3,037.50	36,232.47	43,246.60	81.00	43,165.60	219,101.43
NOV	192,622.65	2,377.80	190,244.85	264.27	315.00	30.00	285.78	875.05	56,651.50	3,046.50	53,605.00	95,692.56	76.50	95,616.06	340,540.96
DEC	335,666.27	2,393.55	333,272.72	0.00	42.00	30.00	402.21	474.21	113,197.54	3,069.00	110,128.54	82,840.54	76.50	82,764.04	526,839.51
TOTAL	\$2,180,080.25	\$28,476.45	\$2,151,613.80	\$1,640.13	\$2,100.00	\$490.00	\$4,702.37	\$8,932.50	\$718,007.81	\$36,306.00	\$681,701.81	\$698,761.86	\$963.00	\$697,798.86	\$3,540,047.06

CONSUMERS GAS COMPANY
Tariff Revenue Summary—1999

ICC Docket 00—
Section 285.3015
Schedule C—2.01
WPC—2.01—01

Paul G. Neff, USDI Consultant
\$18,943.3326

Desc	Base Tariff	GL Total	AJE	Normalize	NET TARIFF
Residential	861,141	2,308,327	(1,447,186)	75,980	937,121
Commercial	234,807	718,008	(483,201)	25,526	260,333
Others	238,339	794,729	(556,390)	18,871	257,210
Total Gas	1,334,287	3,821,064	(2,486,777)	120,377	1,454,664
Forfeited Discounts	4,702	4,702	0	756	5,458
Service Calls	1,640	1,640	0		1,640
Reconnect	2,100	2,100	0		2,100
Municipal Taxes	0	2,729	(2,729)		0
Gross Recpts Tax	0	152,808	(152,808)		0
Total Other	8,442	163,979	(155,537)	756	9,198
Total Revenue	1,342,729	3,985,043	(2,642,314)	121,133	1,463,862
Per ICC 21		3,985,043			

CONSUMERS GAS COMPANY
Forfeited Discounts Normalization

Paul G. Neff, USDI Consultant
618-943-3326

ICC Docket 00-
Section 285.3015
Schedule C-2.01
WPC-2.01-02

Description	1999	1998	1997	1996	1995	Accum
Sales-ICC Form 21	3,985,043	3,775,783	4,876,318	5,296,124	3,821,875	21,755,143
Forfeited Discounts	4,702	5,596	7,069	7,288	5,139	29,794
%	0.12%	0.15%	0.14%	0.14%	0.13%	0.14%

1999 Revenues	3,985,043
Estimated Normalized Bad Debts Expense	5,458
As Booked	4,702
Estimated Bad Debts Expense Adjustment	756

CONSUMERS GAS COMPANY
Interest Expense/Interest Synchronization Adjustment
Test Year 1999

ICC Docket 00-
Section 285.3025
Schedule C-2.06
WP-C-2.06-01

Paul G. Neff, USDI Consultant
618-943-3326

Estimated Interest

	Amount	Rate	Interest
Total Short Term Debt	0	9.50%	0
Total Long Term Debt	1,066,286	9.50%	101,297
Total			101,297

Book Interest--Long Term

427 70,163

Change--Long Term	31,134
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Book Interest--Short Term

431-110-0 25,776

Change--Short Term	(25,776)
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Interest Synchronization

Rate Base 2,967,793

Weighted Cost of Debt--Short Term	0.63%	18,697
Weighted Cost of Debt--Long Term	3.78%	112,183
Total		130,880

Interest Expense Adjustment--Short Term	18,697
Interest Expense Adjustment--Long Term	10,886
Total	29,583

CONSUMERS GAS COMPANY
Proforma Income Statement

Paul G. Neff, USDI Consultant
618-943-3326

ICC Docket 00-
Section 285.3025
Schedule C-2.10
WP-C-2.09-01

INCOME:

	Test Year Proforma	Proforma Increase/Adjust	Adjusted Proforma
Total Revenues	4,111,067	507,222	4,618,289
			0
Gross Operating Revenues	4,111,067	507,222	4,618,289

EXPENSES:

Cost of Gas	2,266,654		2,266,654
Storage Expense	137,310		137,310
Transmission Expense	50,008		50,008
Distribution Expense	284,847		284,847
Maintenance Expense	78,196		78,196
Customer Accounts	201,680		201,680
Uncollectibles	25,283	3,195	28,478
Sales Expenses	6,579		6,579
Administrative/General	337,336		337,336
Depreciation	221,491		221,491
Regulatory Debits	148,547		148,547
Operating Taxes	301,109		301,109
Total Expenses	4,059,040	3,195	4,062,235

Net Operating Revenue	52,027	504,027	556,054
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Other Income & Expense

Interest Income	20,511		20,511
Gain/(Loss) on Property	(984)		(984)
Debt Expense Amortization	(2,604)		(2,604)
Interest Expense	(132,874)		(132,874)
Total Other Income/Expense	(115,951)	0	(115,951)

Net Pre-Tax Income	(63,924)	504,027	440,103
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Income Taxes:

US	(20,176)	159,082	138,906
IL	(4,583)	36,139	31,556
US Deferred	0		0
IL Deferred	0		0
ITC Adjustments	0		0
Total Taxes	(24,759)	195,221	170,462

NET INCOME	(39,165)	308,806	269,641
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RATE BASE	2,967,793	2,967,793	2,967,793
ROE	-1.32%	10.41%	9.09%
Requested ROE- After Tax	9.10%	9.10%	9.10%
ROE Allowed	10.42%		
Operating Income Increase	309,244		
Gross Revenue Conversion Factor	164.02%		

REVENUE REQUIREMENT	507,222
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CONSUMERS GAS COMPANY
RATE CASE - PAYROLL ADJUSTMENTS FOR YEAR 2000
5 MONTHS @ 12/31/89 PAY RATE
7 MONTHS @ 8/01/00 PAY RATE INCREASES

<u>JAN - MAY</u>	<u>JUN - DEC</u>	<u>ANNUAL</u>	PENSION 5%	FICA TAX EXPENSE	ST.UCT EXPENSE	FED.UCT EXPENSE
5,740.00	10,185.00	15,925.00	796.25	1,218.26	83.10	71.40
12,600.00	21,720.00	34,320.00	1,716.00	2,625.48	303.84	218.56
5,670.00	9,930.00	15,600.00	780.00	1,193.40	79.20	68.80
12,950.00	22,150.00	35,100.00	1,755.00	2,685.15	313.20	224.80
8,160.76	14,158.94	22,319.70	1,115.99	1,707.46	159.84	122.56
6,640.00	11,580.00	18,200.00	910.00	1,392.30	110.40	89.60
3,001.25	16,596.25	19,597.50	979.88	1,499.21	127.17	100.78
6,855.31	11,864.69	18,720.00	936.00	1,432.08	116.64	93.76
5,000.00	9,300.00	14,300.00	715.00	1,093.95	63.60	58.40
5,770.00	12,790.00	18,560.00	928.00	1,419.84	114.72	92.48
7,344.00	12,772.25	20,116.25	1,005.81	1,538.89	133.40	104.93
3,000.00	5,450.00	8,450.00	422.50	646.43	101.40	11.60
10,515.56	17,252.44	27,768.00	1,388.40	2,124.25	225.22	166.14
27,000.00	46,710.00	73,710.00 *	3,685.50	5,638.82	133.42	533.68
6,650.00	10,770.00	17,420.00 *	871.00	1,332.63	20.84	83.36
10,100.00	17,460.00	27,560.00	1,378.00	2,108.34	222.72	164.48
1,250.00	2,130.00	3,380.00 *	169.00	258.57	6.76	27.04
7,058.75	11,681.25	18,720.00	936.00	1,432.08	116.64	93.76
11,000.00	19,056.00	30,056.00 *	1,502.80	2,299.28	46.11	184.45
7,680.00	13,224.00	20,904.00	1,045.20	1,599.16	142.85	111.23
7,200.00	12,560.00	19,760.00	988.00	1,511.64	129.12	102.08
6,800.00	12,960.00	19,760.00	988.00	1,511.64	129.12	102.08
9,865.14	15,926.86	25,792.00	1,289.60	1,973.09	201.50	150.34
		9,100.00 **	455.00	696.15	109.20	16.80
<u>1,909.20</u>	<u>3,940.80</u>	<u>5,850.00 *</u>	292.50	447.53	11.70	46.80
\$189,759.97	\$342,128.48	\$540,988.45	\$27,049.42	\$41,385.62	\$3,201.70	\$3,039.91

*INDIANA EMPLOYEES
**PROPOSED NEW HIRE IN JUNE 2000

EXPENSES THRU MAY, 2000	7816.59	13919.79	1,818.49
ADJUSTMENT	\$19,232.83	\$27,465.83	\$4,423.12

GAS BILLING OVERCHARGES
VILLAGE OF EQUALITY
1983 through 1990

<u>YEAR</u>	<u>AMOUNT OVERCHARGED</u>
1983	\$ 4,235.79
1984	\$ 4,863.51
1985	\$ 5,314.38
1986	\$ 4,359.72
1987	\$ 3,821.23
1988	\$ 4,360.35
1989	\$ 5,677.60
1990	<u>\$ 5,330.44</u>
TOTAL	\$37,963.02

NOTE: There were no overcharges prior to 1983 nor after 1990.

CONSUMERS GAS COMPANY

YEAR	INTEREST RATE	TOTAL INTEREST	1983 TAX	1984 TAX	1985 TAX	1986 TAX	1987 TAX	1988 TAX	1989 TAX	1990 TAX
TAXES CHARGED			4,235.79	4,863.51	5,314.38	4,359.72	3,821.23	4,360.35	5,677.60	5,330.4
		4 MONTHS	1,645.85							
1983	0.125 (9-1-83)*	34.29	34.29							
1984	0.105	700.09	444.76	255.33						
1985	0.090	1,058.08	381.22	437.72	239.15					
1986	0.080	1,327.48	338.86	389.08	425.15	174.39				
1987	0.060	1,241.04	254.15	291.81	318.86	261.88	114.64			
1988	0.070	1,734.24	296.51	340.45	372.01	305.18	267.49	152.61		
1989	0.085	2,532.47	360.04	413.40	451.72	370.58	324.90	370.63	241.30	
1990	0.075	2,647.34	317.68	364.76	398.58	326.98	286.59	327.03	425.82	199.6
1991	0.075	2,847.23	317.68	364.76	398.58	326.98	286.59	327.03	425.82	399.7
1992	0.050	1,898.15	211.79	243.18	265.72	217.99	191.06	218.02	283.88	266.5
1993	0.040	1,518.52	169.43	194.54	212.58	174.39	152.85	174.41	227.10	213.2
1994	0.035	1,328.71	148.25	170.22	186.00	152.59	133.74	152.61	198.72	186.5
1995	0.065	2,596.34	275.33	316.13	345.43	283.38	377.12	283.42	369.04	346.4
1996	0.055	1,043.98	115.48	133.75	146.15	119.89	105.08	119.91	156.13	146.5
		22,507.95								
TOTAL INTEREST		22,507.95	3,666.48	3,915.13	3,759.92	2,713.93	2,239.97	2,125.67	2,327.82	1,759.0
TAXES CHARGED		37,963.02	4,235.79	4,863.51	5,314.38	4,359.72	3,821.23	4,360.35	5,677.60	5,330.4
TAXES AND INTEREST		60,470.97	7,902.27	8,778.64	9,074.30	7,073.65	6,061.20	6,486.02	8,005.42	7,089.4

* INTEREST ON OVERCHARGE OF ACCOUNTS WAS BEGUN SEPTEMBER 1, 1983

LAW OFFICES

QUINN, JOHNSTON, HENDERSON & PRETORIUS

CHARTERED

3 North

Old State Capitol Plaza
Springfield, Illinois 62701

Telephone: (217) 753-1133

Fax: (217) 753-1180

ICC Docket 00-
Section 285.3225

Rule 0-28

W.P. 0-28-03

July 9, 1996

W. Thomas Johnston
R. Michael Henderson
Murvel Pretorius, Jr.
Bradley W. Dunham
Robert H. Jennetten
Charles D. Knell
Gregory A. Cerulo
Paul P. Gilfillan
John P. Fleming
Mary W. McDade
Stephen P. Kelly
Thomas L. Perkins
Laurie M. Judd
Stanley L. Morris

VIA FACSIMILE 812-477-1377

C.A. Robinson
President
Consumers Gas Company
1410 North Cullen Avenue
P.O. Box 5269
Evansville, IN 47715

Re: Village of Equality
Our file: 102 251 002

CONFIDENTIAL

Jeanne Wysocki Ballor
James A. Borland
David B. Collins
Julie A. Ward
John F. Kamin
Scott R. Paulsen
Michael J. Holt
Matthew B. Smith
James M. Kelly
Laura M. Donahue
Mark A. Hancy
Tammie L. Conatser
Alexander C. Gifto

of Counsel

Richard E. Quinn
William C. Nicol
John C. Newell, Jr.

Lowell R. McConnell
(1911-1971)
Golden A. McConnell
(1914-1974)
Joseph A. Leimkuehler
(1931-1974)
Thomas B. Kennedy, Sr.
(1912-1988)

Peoria Office

227 N.E. Jefferson Street
Peoria, Illinois 61602
Telephone: (309) 674-1133
Fax: (309) 674-6503

Dear C.A.:

I talked with the Clerk and Mayor of the Village of Equality on July 3, 1996. I explained my reason for calling, possible representation of the Village in its current dispute with the Illinois Department of Revenue concerning the Gas Receipts Tax and specifically pointed out that I could not, in any event, represent the Village as long as any dispute existed between the Village and Consumers Gas Company. I told them, further, that I didn't know the dates of any documents that the Village had received concerning the amount alleged to be due from the Village to the Illinois Department of Revenue but advised them that all protests had to be timely filed in order to protect the Village's rights to proceed in any dispute of the amount allegedly owed. The Mayor, Bobbie Hopper, said the Village would like to pay the tax and the penalty but that it did not have any money with which to pay the interest alleged to be due by the Department of Revenue. I gave those individuals my phone number and told them to contact me if I could be of any help. I have been out of my office until this morning but there is no telephone message that the Village has tried to reach me. I have no idea what action the Village has taken but I can certainly not do anything further at this time.

I have prepared, as we discussed, a document entitled "Release and Covenant Not To Sue" which I advised should be executed by the Mayor of the Village of Equality in exchange for Consumers' payment of \$60,470.97 as explained to the Village of Equality by your letter of June 21, 1996. Do not pay the Village for the alleged

C.A. Robinson
July 9, 1996
Page 2

ICC Docket 00-
Section 285.3225
Schedule C-28
W.P. C-28-04

CONFIDENTIAL

overcharge by Consumers if you do not obtain a properly executed Release.

I also attach a copy of an Ordinance which needs to be passed by the Village of Equality Board of Trustees for the purpose of providing the Village Mayor the authority to execute the Release and Covenant Not to Sue on behalf of the Village of Equality. The form of ordinance is prepared based on my experience as serving as Village Attorney for a village in this area. The ordinance needs to be properly passed and approved for the protection of the Village and to assure Consumers Gas Company that the proper authority has been extended from the Village Board to the Mayor for the signing of this document.

I am faxing these documents to you for your immediate review and, if I do not hear from you by mid-afternoon concerning any possible changes to the documents, will mail the originals by overnight mail for your receipt tomorrow morning.

Please call if you have any questions or comments.

Very truly yours,

QUINN, JOHNSTON, HENDERSON & PRETORIUS

By: 

Stanley L. Morris

SLM:cth
Enclosures

ICC Docket 00-
Section 285.3225
Schedule C-28
W.P. C-28-061

SLM:cth 102 251 002

CONFIDENTIALRELEASE AND COVENANT NOT TO SUE

THIS RELEASE AND COVENANT NOT TO SUE is executed and delivered this ____ day of July, 1996, by the Village of Equality, Equality, Illinois, an Illinois municipal corporation (hereinafter called "Equality"), to and in favor of Consumers Gas Company, an Illinois corporation (hereinafter called "Consumers").

WHEREAS, Consumers is a natural gas distribution company and is an Illinois public utility as defined in the Illinois Public Utilities Act; and

WHEREAS, Equality has, for a number of years, purchased natural gas from Consumers for resale by Equality to individuals and entities who now, or in the past, reside or have resided within the corporate limits of Equality; and

WHEREAS, there exists a dispute between Consumers and Equality concerning the amount paid Consumers for natural gas sold by Consumers to Equality during the period of January 1, 1983 through December 31, 1990; and

WHEREAS, the parties have agreed to settle and compromise, and by this instrument do hereby settle and compromise, finally and forever, such dispute, all on the terms and provisions and with the covenants and agreements hereinafter set forth.

NOW, THEREFORE, in consideration of the premises and the sum of Sixty Thousand Four Hundred Seventy Dollars and 97/100ths (\$60,470.97), in hand paid by Consumers to Equality, the receipt and sufficiency of all of which is hereby acknowledged by Equality, Equality represents, warrants, covenants, acknowledges and agrees as follows:

CONFIDENTIALICC Docket 00-
Section 285.3225
Schedule C-28
W.P. C-28-06

1. Equality does hereby fully, finally and forever release and discharge Consumers, its successors and assigns, from and with respect to any and all liabilities, demands, actions, claims and obligations of any nature whatsoever, whether now accrued or accruing, which Equality has or may claim to have against Consumers or which may develop, accrue or become known from or as a result of any matter or dealings whatsoever pertaining to or arising with regard to the sale of natural gas to Equality by Consumers during the period of January 1, 1983 through December 31, 1990. Equality does further hereby represent and warrant, acknowledge, covenant and agree that as of the date hereof Equality does not have and may not assert any claim, demand, suit or cause of action of any nature or respect whatsoever against Consumers as a result of the sale of natural gas to Equality by Consumers during the period of January 1, 1983 through December 31, 1990.

2. Equality hereby represents and warrants that it has not made any assignment, conveyance, pledge or hypothecation, in whole or in part, of any nature or description whatsoever of any claims, interests, suits, demands, liability or causes of action against Consumers and Equality does further hereby represent and warrant that no other person, firm or corporation has any interest in the subject matter hereof.

3. Equality will forever refrain from instituting, maintaining or prosecuting any actions, claims or proceedings, at law or in equity, based on contract or tort or otherwise against Consumers upon any demands, obligations, claims, liabilities, actions or suits of any nature whatsoever which Equality now has or may hereafter have, and whether now known or hereafter discovered,

CONFIDENTIALICC Docket 00-
Section 285.3225
Schedule C-28
W.P. C-28-07

including all consequences thereof which may hereafter develop as well as those already developed or are now apparent, for any reason, pertaining to, in any respect, or arising with regard to the sale of natural gas to Equality by Consumers during the period of January 1, 1983 through December 31, 1990.

4. Equality further represents and warrants that:
 - A. No promise or agreement not herein expressed has been made; and
 - B. This Agreement is not executed in reliance upon any statement or representation by Consumers, or by any person employed or representing Consumers; and
 - C. The consideration extended to Equality is not to be construed as an admission of liability by Consumers, all liability for any reason to Equality being expressly denied; and
 - D. The terms hereof are contractual and not merely recitals.

IN WITNESS WHEREOF, Equality has executed and delivered this instrument to and in favor of Consumers the day and year first above written.

THE VILLAGE OF EQUALITY, ILLINOIS,

By: _____
Its Mayor

ICC Docket 00-
Section 285L.3225
Schedule C-28
W.P. C-28-08

ORDINANCE NO. _____

AN ORDINANCE APPROVING
A RELEASE AND COVENANT NOT TO SUE
WITH CONSUMERS GAS COMPANY

WHEREAS, a dispute has arisen between the Village of Equality, Illinois, and Consumers Gas Company, an Illinois corporation, concerning the amount paid by the Village of Equality for natural gas sold it by Consumers Gas Company during the period of January 1, 1983 through December 31, 1990; and

WHEREAS, the Village of Equality has negotiated the terms for resolution of the described dispute with Consumers Gas Company; and

WHEREAS, the resolution of the above-described dispute with Consumers Gas Company would provide for the payment of a certain sum by Consumers to the Village of Equality; and

WHEREAS, resolution of the above-described dispute would be in the best interest of the citizens of the Village of Equality.

NOW, THEREFORE, BE IT ORDAINED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF EQUALITY, GALLATIN COUNTY, ILLINOIS, as follows:

SECTION 1: That certain Release and Covenant Not to Sue consisting of three (3) pages, which is attached hereto as Exhibit "A" and made a part of this Ordinance, is hereby approved.

SECTION 2: The proper officers of the Village of Equality are authorized and directed to execute Exhibit "A" on behalf of the Village.

SECTION 3: This Ordinance shall take effect immediately upon its passage and approval.

PASSED this _____ day of _____, 1996.

Mayor

ATTEST:

Clerk

AYES: _____

NAYS: _____

ABSENT: _____

CONFIDENTIAL

January 28, 1997

Mr. Gary A. Bigham
Illinois Department of Revenue
15 Executive Drive - Suite 2
Fairview Heights, Illinois 62208

Mr. Bigham:

This is in response to your request regarding the status of Consumers Gas and the overbilling to the Village of Equality for the time period of September, 1983 thru December, 1990.

There has been contact with Mr. Robert Wilson, the attorney for Equality, and an offer from Consumers of \$70,000 was made to settle this matter. There was an original offer of \$60,470.97 made on October 16, 1996, and this was revised in late November, 1996, to the \$70,000. Mr. Robinson has spoken several times with Mr. Wilson regarding the settlement and Mr. Wilson has stated that he felt the offer was acceptable. One communique indicated that something definite should be decided by December 20, 1996, however, when Mr. Robinson contacted Mr. Wilson shortly before Christmas he was told that in all likelihood it would be sometime after the first of the new year depending upon agreement with the Illinois Department of Revenue.

Consumers' has stated that they overbilled the Village of Equality in the sum of \$37,963.02 and have calculated interest on the overpayment as perscribed by the Illinois Commerce Commission for the time frame afore mentioned. The company has actually booked the \$70,000 as a payable to Equality for the year 1996.

I hope this will give you the information you have requested. If you need any further clarification as to Consumers' position in this matter please feel free to contact me.

Sincerely,

CONSUMERS GAS COMPANY

Constance D. Warren
Accounting Dept.

/cdw

GAS STORAGE CONTRACT

This Gas Storage Contract dated this 1st Day of June, 1998, by and between EGYPTIAN GAS STORAGE, INC., an Illinois Corporation (hereinafter called "Egyptian"), and CONSUMERS GAS COMPANY, an Illinois Corporation with an administrative office in Evansville, Indiana, (hereinafter called "Consumers") is for the storage of natural gas as follows:

ITEM 1 - Storage Volume

Consumers shall store 160,000 DTH per year of natural gas with Egyptian in the Mills Storage Field located in Gallatin County, Illinois, subject to a plus or minus 5% variance.

ITEM 2 - Storage Rates

The following sets forth appropriate rates and charges for such storage:

	<u>Quantity</u>	<u>Charge per Dth</u>
Contract Daily Demand Charge	2,000 Dth/d	\$2.50
Injection Charge	-----	.10
Withdrawal Charge	-----	.10
Space Reservation Charge	160,000 Dth	.025
Storage (Top Only)	-----	.01

The following sets forth appropriate rates and charges for transportation charges:

Contract Daily Demand Charge	300 DTH	\$2.50
Transportation Charge	---	.15/DTH

ITEM 3 - Term

This Agreement shall extend for a period of five (5) year commencing on the 1st day of the month following the approval of the contract by the Illinois Commerce Commission and issuance of the proper order. At expiration of this five (5) year agreement an additional three (3) years upon approval by both parties is provided for.

ITEM 4 - Shrinkage and Fuel

All gas stored on behalf of Consumers will be subject to a 2% shrinkage and fuel charge. All new gas injected by Consumers to replace withdrawals shall be subject to a 2% shrinkage and fuel charge, with the right to withdraw 100% of the amount of credited

storage. That is to say, Consumers will replace gas on the basis of 102% of the volumes required and will be entitled to withdraw 100% of those volumes.

ITEM 5 - Billing Procedure

Consumers will be billed monthly on or before the fifteenth (15th) day of each calendar month for the previous month and based upon the volumes of storage gas on hand as of the first day of the month in which such billing is rendered. Payment to Egyptian will be paid by Consumers on or before ten (10) days thereafter, i.e. the twenty-fifth (25th) day of the calendar month. Monthly reports showing gas on hand in storage and a record of all withdrawals and or injections during the preceding calendar month shall be furnished to Consumers, together with the monthly billing statements.

ITEM 6 - Injection and Withdrawal

Unless otherwise agreed between the parties in writing in advance, during the months of May through September of any calendar year, Consumers will have the right to inject natural gas and during the months of November through March of any period during which this contract is in force, Consumers shall have the right to withdraw natural gas.

ITEM 7 - Cushion Gas

Egyptian retains the right to determine the volumes of Cushion Gas required for Consumers and any other gas storage customer utilizing this facility. As this provision will apply to Consumers and based upon the volume of storage specified in paragraph 1 above, it is to be understood that Consumers shall provide Cushion Gas in the amount of 50,000 DTH. Cushion gas may be withdrawn for emergency purposes only up to the amount of 50% of the Cushion Gas Provided. In the event of withdrawal of Cushion Gas in any amount, it is understood that Consumers shall replace the gas the following injection period.

ITEM 8 - Measurements

All measurement of volumes of natural gas as injected or withdrawn shall be made on Egyptian's meters installed at the interconnection between the point or points of delivery to Egyptian, the same to be described accurately in the contract to be signed by the parties hereto. In this connection, it is agreed that Consumers shall have the right, at their expense, to add their own check meter at the point of delivery and to keep and maintain the same for their own uses and purposes. Consumers shall have full right of inspection of all meters and the contract will have meter adjustment provisions consistent with TETCO standards as contained in the gas sales contracts.

ITEM 9 - Quality

This agreement contains the customary provisions required by the 1983 Illinois Administrative Code Part 530, which govern the quality of natural gas to be stored.

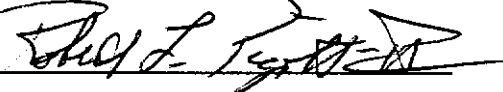
ITEM 10 - Pipeline Transportation

Egyptian owns a six inch (6") and four inch (4") gas line extending sixteen (16) miles from Consumers' Carmi Border Station in White County, Illinois, to the Mills Storage Field in Gallatin County, Illinois and this line is used to service Consumers' customers (farm taps) and the Village of New Haven, Illinois. Item 2 of this agreement set forth the appropriate Transportation and Daily Demand Charges.

Egyptian retains the right to control the direction of flow of natural gas in that section of the pipeline herein leased. Natural gas made available to Consumers shall be metered at the interconnection between Consumers and Egyptian approximately two (2) miles north of the Mills Gas Storage Field. Consumers shall have the responsibility of installing the meter to be used in this connection and shall maintain and read the same at its expense. Consumers shall also be responsible for furnishing and reading all farm taps along the pipeline herein leased. Monthly measurements of New Haven and farm tap meters shall be furnished to Egyptian on or before the 10th day of each calendar month which monthly measurements shall be use by Egyptian for billing purposes.

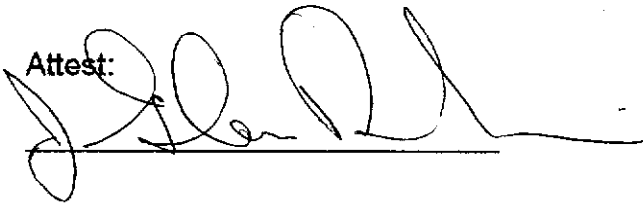
In witness whereof, the parties have duly executed this Agreement in multiple counterpart on the day and year first above written.

EGYPTIAN GAS STORAGE

By: 

Title: Sec-Tres.

Attest:

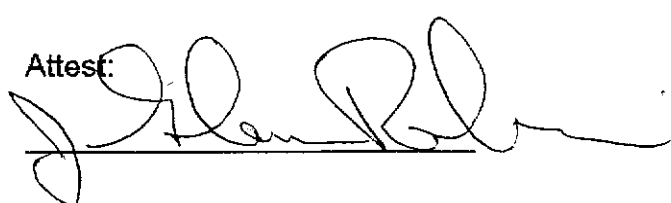


CONSUMERS GAS COMPANY

BY: 

Title: President

Attest:



	1998 GAS INJECTION TIERS						TOTALS
	PRIOR YEAR	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	1998
DTH'S		30,050	30,721	24,409	30,297	0	115,477
SHRINK 2%		(601)	(614)	(488)	(606)	0	(2,310)
DTH'S AVAIL	14,409	29,449	30,107	23,921	29,691	0	113,168
COST		\$71,519.00	\$79,874.60	\$56,628.88	\$84,411.49	\$0.00	\$292,433.97
DTH COST	\$3,0119	\$2,4286	\$2,6531	\$2,3673	\$2,8430	\$0.0000	
REMAINING DTH'S	0	0	(0)	(0)	13,701	0	13,701
REMAINING COST	\$0.00	\$0.00	(\$1.11)	(\$0.43)	\$38,952.02	\$0.00	\$38,950.48
WITHDRAWALS:							
PRIOR YEAR	0	0	0	0	0	0	0
JANUARY	14,409	18,871	0	0	0	0	33,280
FEBRUARY	0	10,578	11,986	0	0	0	22,564
MARCH	0	0	18,121	4,413	0	0	22,534
APRIL	0	0	0	2,085	0	0	2,085
MAY	0	0	0	679	0	0	679
JUNE	0	0	0	450	0	0	450
JULY	0	0	0	414	0	0	414
AUGUST	0	0	0	442	0	0	442
SEPTEMBER	0	0	0	603	0	0	603
OCTOBER	0	0	0	1,159	0	0	1,159
NOVEMBER	0	0	0	9,384	0	0	9,384
DECEMBER	0	0	0	4,292	15,990	0	20,282
DTH'S W/D	14,409	29,449	30,107	23,921	15,990	0	113,876

WITHDRAWALS COST:

PRIOR YEAR							
JANUARY	\$43,398.47	\$45,829.57	\$0.00	\$0.00	\$0.00	\$0.00	\$89,228.04
FEBRUARY	\$0.00	\$25,689.43	\$31,799.59	\$0.00	\$0.00	\$0.00	\$57,489.02
MARCH	\$0.00	\$0.00	\$48,076.12	\$10,447.10	\$0.00	\$0.00	\$58,523.22
APRIL	\$0.00	\$0.00	\$0.00	\$4,935.92	\$0.00	\$0.00	\$4,935.92
MAY	\$0.00	\$0.00	\$0.00	\$1,607.43	\$0.00	\$0.00	\$1,607.43
JUNE	\$0.00	\$0.00	\$0.00	\$1,065.31	\$0.00	\$0.00	\$1,065.31
JULY	\$0.00	\$0.00	\$0.00	\$980.08	\$0.00	\$0.00	\$980.08
AUGUST	\$0.00	\$0.00	\$0.00	\$1,046.37	\$0.00	\$0.00	\$1,046.37
SEPTEMBER	\$0.00	\$0.00	\$0.00	\$1,427.51	\$0.00	\$0.00	\$1,427.51
OCTOBER	\$0.00	\$0.00	\$0.00	\$2,743.76	\$0.00	\$0.00	\$2,743.76
NOVEMBER	\$0.00	\$0.00	\$0.00	\$22,215.18	\$0.00	\$0.00	\$22,215.18
DECEMBER	\$0.00	\$0.00	\$0.00	\$10,160.65	\$45,459.47	\$0.00	\$55,620.12
COST W/D	\$43,398.47	\$71,519.00	\$79,875.71	\$56,629.31	\$45,459.47	\$0.00	\$296,881.95

CONSUMERS GAS

STORAGE GAS

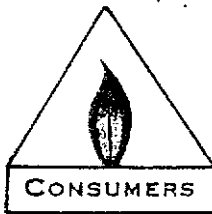
ICC Docket 00-
Section 285.7300
DECEMBER 31, 1998
Schedule G-8
WP G-8.2

	1999 GAS INJECTION TIERS						TOTALS
	PRIOR YEAR	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	1999
DTH'S		24,375	31,689	31,348	30,394	0	117,806
SHRINK 2%		(488)	(634)	(627)	(608)	0	(2,356)
DTH'S AVAIL		23,888	31,055	30,721	29,786	0	115,450
COST		\$59,475.00	\$78,588.72	\$89,498.54	\$84,411.49	\$0.00	\$311,973.75
DTH COST	\$2.1429	\$2.4898	\$2.5306	\$2.9133	\$2.8339	#DIV/0!	
REMAINING DTH'S	0	(1)	0	20,770	29,786	0	50,556
REMAINING COST	\$38,950.48	(\$1.24)	\$0.56	\$60,508.64	\$84,411.49	#DIV/0!	\$183,868.92
WITHDRAWALS:							
PRIOR YEAR	0	0	0	0	0	0	0
JANUARY	13,701	20,090	0	0	0	0	33,791
FEBRUARY	0	3,798	10,139	0	0	0	13,937
MARCH	0	0	14,656	0	0	0	14,656
APRIL	0	0	6,260	9,359	0	0	15,619
MAY	0	0	0	592	0	0	592
JUNE	0	0	0	0	0	0	0
JULY	0	0	0	0	0	0	0
AUGUST	0	0	0	0	0	0	0
SEPTEMBER	0	0	0	0	0	0	0
OCTOBER	0	0	0	0	0	0	0
NOVEMBER	0	0	0	0	0	0	0
DECEMBER	0	0	0	0	0	0	0
DTH'S W/D	13,701	23,888	31,055	9,951	0	0	78,595

WITHDRAWALS COST:

PRIOR YEAR	\$29,359.87	\$50,020.00	\$0.00	\$0.00	\$0.00	\$0.00	\$79,379.87
JANUARY	\$0.00	\$9,456.24	\$25,657.88	\$0.00	\$0.00	\$0.00	\$35,114.12
FEBRUARY	\$0.00	\$0.00	\$37,088.65	\$0.00	\$0.00	\$0.00	\$37,088.65
MARCH	\$0.00	\$0.00	\$15,841.63	\$27,265.25	\$0.00	\$0.00	\$43,106.88
APRIL	\$0.00	\$0.00	\$0.00	\$1,724.65	\$0.00	\$0.00	\$1,724.65
MAY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JUNE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
JULY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COST W/D	\$29,359.87	\$59,476.24	\$78,588.16	\$28,989.90	\$0.00	\$0.00	\$196,414.18

	1997 GAS INJECTION TIERS						TOTALS
	PRIOR YEAR	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	1997
DTH'S		31,776	30,744	31,000	31,570	0	125,090
SHRINK 2%		(636)	(615)	(1,520)	(631)	0	(3,402)
DTH'S AVAIL		31,140	30,129	29,480	30,939	0	121,688
COST		\$77,088.64	\$73,959.82	\$74,575.26	\$93,183.39	\$0.00	\$318,807.11
DTH COST	\$2.3504	\$2.4755	\$2.4548	\$2.5297	\$3.0119	\$0.0000	
REMAINING DTH'S	(0)	0	0	0	14,409	0	14,409
REMAINING COST	(\$1.08)	\$1.19	\$0.29	\$0.00	\$43,396.99	\$0.00	\$43,397.39
WITHDRAWALS:							
PRIOR YEAR	0						0
JANUARY	0	22,798	0	0	0	0	22,798
FEBRUARY	0	8,342	15,409	0	0	0	23,751
MARCH	0	0	3,561	0	0	0	3,561
APRIL	0	0	11,159	3,134	0	0	14,293
MAY	0	0	0	646	0	0	646
JUNE	0	0	0	494	0	0	494
JULY	0	0	0	383	0	0	383
AUGUST	0	0	0	614	0	0	614
SEPTEMBER	0	0	0	1,595	0	0	1,595
OCTOBER	0	0	0	1,296	0	0	1,296
NOVEMBER	0	0	0	8,411	0	0	8,411
DECEMBER	0	0	0	12,907	16,530	0	29,437
DTH'S W/D	0	31,140	30,129	29,480	16,530	0	107,279
WITHDRAWALS COST:							
PRIOR YEAR							
JANUARY	\$0.00	\$56,436.73	\$0.00	\$0.00	\$0.00	\$0.00	\$56,436.73
FEBRUARY	\$0.00	\$20,650.72	\$37,825.43	\$0.00	\$0.00	\$0.00	\$58,476.15
MARCH	\$0.00	\$0.00	\$8,741.41	\$0.00	\$0.00	\$0.00	\$8,741.41
APRIL	\$0.00	\$0.00	\$27,392.69	\$7,928.05	\$0.00	\$0.00	\$35,320.74
MAY	\$0.00	\$0.00	\$0.00	\$1,634.18	\$0.00	\$0.00	\$1,634.18
JUNE	\$0.00	\$0.00	\$0.00	\$1,249.67	\$0.00	\$0.00	\$1,249.67
JULY	\$0.00	\$0.00	\$0.00	\$968.87	\$0.00	\$0.00	\$968.87
AUGUST	\$0.00	\$0.00	\$0.00	\$1,553.23	\$0.00	\$0.00	\$1,553.23
SEPTEMBER	\$0.00	\$0.00	\$0.00	\$4,034.86	\$0.00	\$0.00	\$4,034.86
OCTOBER	\$0.00	\$0.00	\$0.00	\$3,278.48	\$0.00	\$0.00	\$3,278.48
NOVEMBER	\$0.00	\$0.00	\$0.00	\$21,277.22	\$0.00	\$0.00	\$21,277.22
DECEMBER	\$0.00	\$0.00	\$0.00	\$32,650.71	\$49,786.40	\$0.00	\$82,437.11
COST W/D	\$0.00	\$77,087.45	\$73,959.53	\$74,575.26	\$49,786.40	\$0.00	\$275,408.63



CONSUMERS GAS COMPANY
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SERVING SOUTHERN ILLINOIS

ALBION	EQUALITY	NEW SHAWNEETOWN
BONE GAP	JUNCTION	RIDGWAY
BROWNS	OMAHA	SHAWNEETOWN
CARMI	NEW HAVEN	WEST SALEM

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EVANSVILLE, IN	(812) 477-9030
RIDGWAY, IL	(618) 272-5681
CARMI, IL	(618) 382-4158
ALBION, IL	(618) 445-3012

October 1, 1997

Mr. Eric Lounsberry
Electric and Gas Engineering Department
Public Utilities Division
Illinois Commerce Commission
P. O. Box 19280
Springfield, IL 62794

RE: REVISED Economic Data
Gas Storage Petition
Docket #97-0339

Dear Mr. Lounsberry:

Please disregard my letter and fax of September 29, 1997 concerning economic data supporting our gas storage petition. Since submitting this information to you, we have made a detailed review and found that we had some errors in our data. We have revised all of the yearly data sheets and have supporting information for your review.

Based on the four enclosed information sheets, the gas storage savings to our customers are summarized as follows:

1994 - - - - -	\$ 6,671.00
1995 - - - - -	(\$ 16,080.00)
1996 - - - - -	\$107,597.00
1997 (3/4 year) - - - - -	54,970.00
TOTAL	\$153,158.00

In order that you may check our data input, I am enclosing worksheets for each month of each year indicating how we determined the index price of gas and worksheets showing the cost of gas storage and the backup information showing the reservation expense. In most cases, we used the Carmi tap for pricing the index gas. There were several occasions where only pre-nominated gas was purchased at Carmi and at these instances we switched to the Albion tap index price. Also, for the reservation charge we used the month of January each year and averaged all three of our gas take stations (Carmi, Albion and Norris City). I feel that the month of January best represents the reservation charge for the entire year.

In the event you have any questions regarding the attached information, please feel free to contact Charlie Koewler, Connie Warren or myself. All of us are familiar with the data enclosed in this letter and will be able to

Mr. Eric Lounsberry
Illinois Commerce Commission
RE: REVISED ECONOMIC DATA
October 1, 1997

PAGE TWO

substantiate our calculations. After preparing all of the enclosed information, I realized that the index price of gas did not have any transportation charges, while we had transportation charges in our cost of storage gas. As transportation normally is \$0.19/DTH, there are additional savings each year. Based on the storage withdrawal volumes for each year during the 3-3/4 years totaling 250,676 DTH which we have prepared data, the additional savings total \$47,628.00.

Give me a call if you need any further clarification. And don't forget to disregard our previous submission.

Very truly yours,

CONSUMERS GAS COMPANY


C. A. Robinson

CARgs
Encs.

CONSUMERS GAS COMPANY
GAS COST ANALYSIS
FOR YEAR 1997

	INDEX PRICE	AVG STORAGE WITHDRAWAL \$/DTH	SAVINGS DUE TO STORAGE \$/DTH	STORAGE GAS WITHDRAWN DTH	SAVINGS DUE TO STORAGE \$	STORAGE EXPENSE \$
JANUARY	3.85	2.54	1.31	31,687	41,509.97	11,766.25
FEBRUARY ^M	3.36	2.80	0.56	25,482	14,269.92	10,890.93
MARCH	2.16	2.61	(0.45)	12,372	(5,567.40)	9,456.21
APRIL	2.10	2.55	(0.45)	1,839	(827.55)	8,348.52
MAY	2.38	2.55	(0.17)	809	(137.53)	8,280.90
JUNE	2.54	2.55	(0.01)	543	(543.00)	11,730.40
JULY	2.39	2.55	(0.16)	362	(57.92)	11,906.77
AUGUST	2.43	2.51	(0.08)	333	(26.64)	12,229.94
SUB TOTAL				73,427	48,619.85	84,609.92
Reservation savings due to storage - (3.79/dth x 2,000DTH/day x 12 months)					90,960.00	
Total savings due to storage -					139,579.85	
Cost of storage -					(84,609.52)	
Net savings due to Storage -					54,970.33	

SUMMARY OF GAS STORAGE SAVINGS

1994	\$ 6,671
1995	\$(16,080)
1996	\$107,597
1997(3/4)	<u>\$ 54,970</u>
TOTAL	\$153,158

1994 39,674 x .19
1995 63,607 x .19
1996 73,766 x .19
1997 73,427 x .19
258,676 x .19 = 47,628^{xy}